Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2018 (Thousand Barrels)

Crude Oil ⁶	79,208 79,208 32,924	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net 2	Adjust-		Refinery and Blender			
Hydrocarbon Gas Liquids Natural Gas Liquids	79,208 79,208 32,924				Receipts ²	ments ³	Stock Change ⁴	Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Natural Gas Liquids	79,208 32,924	-19		78,202	14,360	12,414	-5,773	289,856	51,079	0	874,041
•	32,924		17,264	105	24,016		8,434	9,199	36,786	66,155	129,273
Ethane		-19	9,730	-	23,316		7,485	9,199	36,786	58,765	123,761
			289	_	-		-877		4,745	42,150	38,393
Propane			5,138		8,678		1,593		27,890	8,367	32,472
Normal Butane			4,457	_	3,943		6,229 79	1,234 3,882	3,880	1,581	36,355
Isobutane		 -19	-154 	-	835			,	238 34	5,064	6,409
Natural Gasoline		-19	7,534	105	-2,945		461 949	4,083		1,602 7,390	10,132 5,512
Ethylene			7,554	105	_		949			7,390	0,512
Propylene			7,274	_			49			7,925	3,234
Butylene			281	105	_		900			-514	2,278
Isobutylene			-21	-	_		0			-21	0
Other Liquids		4,312		16,248	-61,307	250	951	-53,533	10,198	1,888	125,640
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		4,312		419	4,627	3,892	-451	9,352	4,349	0	7,088
Hydrogen				_	-	4,319		4,319	_	0	
Oxygenates (excluding Fuel Ethanol)		2,622		289	_	-696	29	-	2,186	0	1,441
Renewable Fuels (including Fuel Ethanol)		1,690		129	4,627	269	-480	5,033	2,163	0	5,647
Fuel Ethanol		832		-	4,523	857	-658	4,715	2,155	0	4,329
Renewable Fuels Except Fuel Ethanol		858		129	103	-587	178	318	8	0	1,318
Other Hydrocarbons				1 1 0 1 0	-	-1	4.074	- 0.404	4.550	0	40,400
Unfinished Oils				14,343	-122	2.641	-1,371	9,104	4,556	1,932	46,432
Motor Gasoline Blend.Comp. (MGBC)		_		1,486	-65,812 -13,954	-3,641 1,235	2,766 -2,156	-72,026 -10,568	1,293 5	0	72,074 10,017
Conventional		_		1,486	-51,858	-4,877	4,922	-61,458	1,287	0	62,057
Aviation Gasoline Blend. Comp.				- 1,400	-51,050	-4,077	7	37	-	-44	46
Finished Petroleum Products		_	249,024	4,828	-53,912	3,525	-390		83,902	119,953	103,353
Finished Motor Gasoline		_	68,012	296	-6,888	2,785	-682		19,736	45,151	8,367
Reformulated		-	14,901	_	_	-1,381	_		_	13,520	_
Conventional		_	53,111	296	-6,888	4,166	-682		19,736	31,631	8,367
Finished Aviation Gasoline			251	_	-118		-31		_	164	377
Kerosene-Type Jet Fuel			30,951	_	-18,080		1,793		5,850	5,228	15,268
Kerosene			-6	_	-177		-28		_	-155	106
Distillate Fuel Oil			95,920	_	-29,664	740	939		36,916	29,141	40,655
15 ppm sulfur and under			88,722	_	-28,545	740	244		33,166	27,508	34,650
Greater than 15 ppm to 500 ppm sulfur			2,205	-	-115		-122		1,567	645	1,438
Greater than 500 ppm sulfur Residual Fuel Oil ⁷			4,993 5,370	2 205	-1,004 1,297		817 -1,937		2,183 7,848	989 4,151	4,567 14,720
Less than 0.31 percent sulfur			1,318	3,395 1,220	31		-1,937		7,848 NA	4,151 NA	741
0.31 to 1.00 percent sulfur			587	1,220	214		-584		NA NA	NA NA	2.486
Greater than 1.00 percent sulfur			3,465	2,175	1,052		-1,419		NA	NA NA	11,493
Petrochemical Feedstocks			10,118		94		47			10,415	2,697
Naphtha for Petro. Feed. Use			6,408	250	94		30			6,722	1,755
Other Oils for Petro. Feed. Use			3,710	_	_		17			3,693	942
Special Naphthas			898	236	-10		24			1,100	833
Lubricants			4,227	632	-606		-278		2,263	2,268	8,993
Waxes			109	11	-		8		29	83	261
Petroleum Coke			16,284	8	1,086		491		10,842	6,045	5,824
Marketable			12,485	8	1,086		491		10,842	2,246	5,824
Catalyst			3,799							3,799	4.050
Asphalt and Road Oil			2,770	_	-836		-806		409	2,332	4,853
Still Gas Miscellaneous Products			12,179 1,941		 -10		 70		 10	12,179 1,851	399
Total	309,394	4,293	266,288	99,383	-76,843	16,189	3,222	245,522	181,965		1,232,307

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with danuary 2003 (see explanatory note). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Includes Value for the Strategic Petroleum Heserve. See I able 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Tuel oil ending stocks and stock change by sulfur content may not equal storal residual ruel oil ending stocks and stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface. Topportative Providence and other information. data from the Surface Transportation Board and other information.